Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	31,831			37,245	_	6,955	-1,956	77,982	5	0	54,424
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,349	-12	3,012	81	_		1,427	1,237	692	1,074	7,154
Pentanes Plus		-12		_	_		-14	319	82	131	122
Liquefied Petroleum Gases	819		3,012	81	_		1,441	918	609	944	7,032
Ethane/Ethylene				_	_		-,	-	_	2	- ,002
Propane/Propylene	392		1,702	77	_		404	_	376	1,391	1,875
Normal Butane/Butylene			1,289	4	_		971	345	234	-180	4,373
Isobutane/Isobutylene	348		21	_	_		66	573	-	-270	784
•											
Other Liquids		803		3,023	9,146	2,955	655	14,577	643	51	45,577
Other Hydrocarbons		803		729	4,657	824	378	6,486	148	0	2,774
Hydrogen				_	_	1,340		1,340	_	0	
Oxygenates (excluding Fuel Ethanol)						1	_		1	0	
Renewable Fuels (including Fuel Ethanol)		803		729	4,657	-517	378	5,146	147	0	2,774
Fuel Ethanol ⁶		600		95	4,283	-52	116	4,741	69	0	2,100
Renewable Fuels Except Fuel Ethanol		203		634	374	-465	262	405	78	0	674
Other Hydrocarbons					_	_	_	_			
Unfinished Oils				1,613	_		-3	1,232	333	51	18,597
Motor Gasoline Blend.Comp. (MGBC)		-		681	4,489	2,131	280	6,859	162	0	24,206
Reformulated		-		_	2,105	44	561	1,588	0	0	11,924
Conventional				681 -	2,384	2,086	-281 -	5,271 -	161 -	0 -	12,282 –
Finished Petroleum Products		_	96,770	3,745	1,232	-1,728	78		10,708	89,234	32,314
Finished Motor Gasoline		_	51,078	127	91	-2,078	-124		1,292	48,050	3,010
Reformulated		_	33,293	-	_	-159	-3		1,202	33,137	14
Conventional		_	17,785	127	91	-1,920	-121		1,292	14,912	2,996
Finished Aviation Gasoline			5	-	_		-122		1,202	127	178
Kerosene-Type Jet Fuel			13,652	1,603	319		591		976	14,007	8,273
Kerosene			4	- 1,000	-		-13		2	15	30
Distillate Fuel Oil			17.961	765	900	351	-7		2,991	16,993	11,917
15 ppm sulfur and under ⁷			16,905	738	900	351	-28		2,453	16,469	10,560
Greater than 15 ppm to 500 ppm sulfur ⁷			451	1	_	-	-27		169	310	407
Greater than 500 ppm sulfur			605	26	_		48		369	214	950
Residual Fuel Oil ⁸			3,272	1,121	_		-117		1,640	2,870	4,819
Less than 0.31 percent sulfur			47	_	_		-48		NA	NA	429
0.31 to 1.00 percent sulfur			695	5	_		-124		NA	NA	701
Greater than 1.00 percent sulfur			2,530	1,116	_		49		NA	NA	3,683
Petrochemical Feedstocks			5	_	_		2		-	3	3
Naphtha for Petro. Feed. Use			5	-	_		2		-	3	3
Other Oils for Petro. Feed. Use			_	-	_		_		-	_	_
Special Naphthas			34	_	_		21		_	13	54
Lubricants			816	9	-78		-13		370	390	1,112
Waxes			_	1	_		-		8	-7	_
Petroleum Coke			5,070	36	_		97		3,390	1,619	1,360
Marketable			3,967	36	_		97		3,390	516	1,360
Catalyst			1,103							1,103	
Asphalt and Road Oil			721	83	_		-225		38	991	1,491
Still Gas			3,719							3,719	
Miscellaneous Products			433	_	_		-12		1	444	67
Total	33,180	791	99,782	44,094	10,378	8,182	204	93,796	12,047	90,359	139,469

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil engine stocks and stock change include stocks held at size lines. Best lines. Best lines in the line of the line of the line of the lines at large lines at large lines.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-210, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.